

Table 42. Summary Statistics for Natural Gas – Iowa, 2005-2009

| | 2005 | 2006 | 2007 | 2008 | 2009 |
|---------------------------------|-----------|-----------|-----------|------------------------|-----------|
| | | | | | |
| lumber of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| Extraction Loss | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,401,549 | 2,400,356 | 2,297,174 | 2,391,697 | 2,163,049 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 70,206 | 65,187 | 72,779 | 67,748 | 74,151 |
| LNG Storage | 2,845 | 1,540 | 3,195 | 3,344 | 1,897 |
| Supplemental Gas Supplies | 31 | 46 | 40 | 27 | 3 |
| Balancing Item | -1,186 | 30,026 | 30,420 | ^R 13,687 | -278 |
| Total Supply | 2,473,445 | 2,497,156 | 2,403,609 | ^R 2,476,504 | 2,238,821 |

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas – Iowa, 2005-2009 — Continued

| | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|-----------|-----------|-----------|------------------------|-----------|
| Pierra (allera de la Cara) | | <u>.</u> | | | |
| Disposition (million cubic feet) | 044.040 | 000 454 | 000.074 | Roof 770 | 045 400 |
| Consumption | 241,340 | 238,454 | 293,274 | R325,772 | 315,186 |
| Deliveries at U.S. Borders | 0 | 0 | 0 | 0 | 0 |
| Exports | - | - | 0 | - | - |
| Intransit Deliveries | 0 | 0 | - | 0 | 0 |
| Interstate Deliveries | 2,162,652 | 2,187,513 | 2,036,925 | 2,077,531 | 1,842,972 |
| Additions to Storage | 00.007 | 00.750 | 70.000 | 70.000 | 70.040 |
| Underground Storage | 66,827 | 68,750 | 70,329 | 70,022 | 79,012 |
| LNG Storage | 2,626 | 2,438 | 3,080 | 3,178 | 1,652 |
| Total Disposition | 2,473,445 | 2,497,156 | 2,403,609 | ^R 2,476,504 | 2,238,821 |
| Consumption (million cubic feet) | _ | _ | _ | | _ |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use | 11,622 | 12,525 | 12,320 | 14,101 | 13,846 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | 24.244 | | == | |
| Residential | 67,271 | 61,844 | 67,754 | 75,449 | 70,111 |
| Commercial | 45,152 | 43,424 | 46,367 | 56,099 | 56,698 |
| Industrial | 96,007 | 101,032 | 140,892 | R162,478 | 164,512 |
| Vehicle Fuel | 2 | 40.000 | 05.044 | 0 | 0 |
| Electric Power | 21,285 | 19,629 | 25,941 | 17,645 | 10,019 |
| Total Delivered to Consumers | 229,717 | 225,929 | 280,954 | ^R 311,672 | 301,340 |
| Total Consumption | 241,340 | 238,454 | 293,274 | R325,772 | 315,186 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 9,815 | 9.840 | 10,358 | 13,603 | 15.574 |
| Industrial | 86,593 | 92,418 | 131,703 | R _{151,722} | 154,020 |
| iliuusiilai | 00,393 | 92,410 | 131,703 | 131,722 | 134,020 |
| Number of Consumers | | | | | |
| Residential | 850,095 | 858,915 | 865,553 | 872,980 | 875,781 |
| Commercial | 97,767 | 97,823 | 97,979 | 98,144 | 98,416 |
| Industrial | 1,744 | 1,670 | 1,651 | ^R 1,652 | 1,626 |
| Average Annual Consumption per Consumer | | | | | |
| (thousand cubic feet) | | | | | |
| Commercial | 462 | 444 | 473 | 572 | 576 |
| Industrial | 55,050 | 60,498 | 85,337 | ^R 98,352 | 101,176 |
| Average Price for Natural Gas | | | | | |
| (dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production) | | | | | |
| Imports | | | | | |
| Exports | | | | | |
| Citygate | 8.88 | 8.07 | 7.80 | 8.28 | 5.62 |
| Delivered to Consumers | | | | | |
| Residential | 12.30 | 12.42 | 11.76 | 11.91 | 9.83 |
| Commercial | 10.63 | 10.38 | 9.97 | 10.25 | 7.88 |
| Industrial | 9.46 | 8.47 | 8.56 | ^R 9.32 | 6.23 |
| | | | | | |
| Vehicle Fuel | | | 11.68 | | |

Revised data.
Withheld.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-855, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Not applicable.

Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.